

Table S3. Summary statistics for natural gas - Arizona, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	1	0	1	0	0
Gas Wells	3	6	6	3	3
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	72	106	95	47	56
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	72	106	95	47	56
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	72	106	95	47	56
NGPL Production	0	0	0	0	0
Total Dry Production	72	106	95	47	56
Supply (million cubic feet)					
Dry Production	72	106	95	47	56
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	3,409	3,762	3,659	3,854	3,244
Interstate Receipts	1,291,034	1,357,385	1,401,513	1,346,287	1,305,505
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,351	-2,926	-3,418	R <b>7,413</b>	-19,318
Total Supply	1,293,164	1,358,327	1,401,848	R <b>1,357,601</b>	1,289,487

See footnotes at end of table.

Table S3. Summary statistics for natural gas - Arizona, 2013-2017 - continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	332,073	306,715	351,263	R360,576	321,638
Deliveries at U.S. Borders					
Exports	54,139	64,692	95,867	123,031	121,695
Intransit Deliveries	0	0	0	0	236
Interstate Deliveries	906,952	986,920	954,718	873,994	845,918
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,293,164	1,358,327	1,401,848	R1,357,601	1,289,487
Consumption (million cubic feet)					
Lease Fuel	E4	10	E5	E3	E4
Pipeline and Distribution Use <sup>a</sup>	12,619	13,484	15,228	R13,708	12,646
Plant Fuel	0	13,404	0	0	12,040
Delivered to Consumers					
Residential	39.692	32,397	34.516	35,120	32,821
Commercial	32,890	30,456	30,536	R34,010	31,212
Industrial	22,153	22,489	20,402	19,765	19,250
Vehicle Fuel	1,730	2,181	2,207	R2,471	2,861
Electric Power	222,985	205,697	248,369	R255,498	222,843
Liectric i owei	222,303	203,037	240,303	~233,436	
Total Delivered to Consumers	319,450	293,221	336,030	R <b>346,864</b>	308,987
Total Consumption	332,073	306,715	351,263	R <b>360,576</b>	321,638
Delivered for the Account of Others					
(million cubic feet)					
Residential	3	2	2	2	2
Commercial	4,772	4,743	4,992	R8,396	5,912
Industrial	18,486	19,612	17,185	16,628	16,584
Number of Consumers					
Residential	1,172,003	1,186,794	1,200,773	1,215,692	1,234,912
Commercial	56,585	56,649	56,793	R56,932	57.143
Industrial	383	386	400	395	385
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	581	538	538	R597	546
Industrial	57,841	58,262	51,006	50,039	50,001
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports	4.17	5.15	3.08	2.76	3.10
Citygate	4.73	5.20	4.38	4.07	4.36
Delivered to Consumers					
Residential	13.92	17.20	17.04	15.28	15.78
Commercial	8.76	10.34	10.53	8.83	8.97
	6.29	7.52	6.78	5.79	6.47
Industrial Electric Power	4.60	5.30	3.43	3.73 W	3.68

Not applicable.

 $\textbf{Notes:} \ \ \textbf{Totals may not add due to independent rounding.} \ \ \textbf{Prices are in nominal dollars.}$ 

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

<sup>&</sup>lt; Percentage is less than 0.05 percent.

<sup>&</sup>lt;sup>E</sup> Estimated data.

<sup>&</sup>lt;sup>R</sup> Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down